

Public Service Company of Colorado
Attachment DAB-12_Rev Req Study - 2018 HTY YE - Rush Creek
At December 2018

Line No.	Financial Category	Sub-Functional Category	Jurisdictional Allocator	PSC Total Utility	Jurisdictional Allocator	Jur Alloc Factor FERC	Jur Alloc Factor CPUC	Adjusted Total FERC	Adjusted Total CPUC
1	Plant in Service	Other Production Plant	ENERGY	896,787,864	ENERGY	6.34%	93.66%	56,896,743	839,891,121
2	Plant in Service	Transmission Plant	12CP-TRAN	5,528,610	12CP-TRAN	17.53%	82.47%	968,935	4,559,675
3	Plant in Service	Transmission Plant	ENERGY	102,375,938	ENERGY	6.34%	93.66%	6,495,246	95,880,693
4	Plant in Service	General Plant	PIS-SUBT	1,591,055	PIS-SUBT	6.89%	93.11%	109,691	1,481,364
5	Plant in Service			1,006,283,467		37.11%		64,470,614	941,812,853
6									
7	Total Plant in Service			1,006,283,467				64,470,614	941,812,853
8									
9	Reserve for Depr and Amort	Other Production Plant	ENERGY	(40,543,571)	ENERGY	6.34%	93.66%	(2,572,289)	(37,971,283)
10	Reserve for Depr and Amort	Transmission Plant	12CP-TRAN	(129,073)	12CP-TRAN	17.53%	82.47%	(22,621)	(106,452)
11	Reserve for Depr and Amort	Transmission Plant	ENERGY	(1,368,695)	ENERGY	6.34%	93.66%	(86,837)	(1,281,858)
12	Reserve for Depr and Amort	Transmission Plant	ENERGY	(206,762)	ENERGY	6.34%	93.66%	(13,118)	(193,644)
13	Reserve for Depr and Amort	Transmission Plant	ENERGY	(782,938)	ENERGY	6.34%	93.66%	(49,674)	(733,264)
14	Reserve for Depr and Amort	General Plant	PIS-SUBT	(362,257)	PIS-SUBT	6.89%	93.11%	(24,975)	(337,282)
15	Reserve for Depr and Amort			(43,393,295)		49.80%		(2,769,513)	(40,623,782)
16									
17	Total Reserve for Depr			(43,393,295)				(2,769,513)	(40,623,782)
18									
19	CWIP	This line is intentionally blank	PSC CPUC	0	PSC CPUC		100.00%		0
20	CWIP			0					0
21									
22	ADIT	Other Production Plant	ENERGY	(77,096,144)	ENERGY	6.34%	93.66%	(4,891,368)	(72,204,776)
23	ADIT	Transmission Plant	12CP-TRAN	(148,955)	12CP-TRAN	17.53%	82.47%	(26,106)	(122,850)
24	ADIT	Transmission Plant	ENERGY	(1,080,526)	ENERGY	6.34%	93.66%	(68,554)	(1,011,972)
25	ADIT	Transmission Plant	ENERGY	(221,278)	ENERGY	6.34%	93.66%	(14,039)	(207,239)
26	ADIT	Transmission Plant	ENERGY	(1,160,581)	ENERGY	6.34%	93.66%	(73,633)	(1,086,948)
27	ADIT	General Plant	PIS-SUBT	(105,569)	PIS-SUBT	6.89%	93.11%	(7,278)	(98,291)
28	ADIT			(79,813,054)		49.80%		(5,080,978)	(74,732,076)
29									
30	Total ADIT			(79,813,054)				(5,080,978)	(74,732,076)

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31									
32	Net Rate Base			883,077,118				56,620,123	826,456,995
33									
34	<u>Income Tax Expense</u>								
35	Net Rate Base			883,077,118				56,620,123	826,456,995
36	Rate of Return			7.66%				7.66%	7.66%
37	Earnings before Interest			67,643,707				4,337,101	63,306,606
38									
39	Cost of Debt			1.82%				1.82%	1.82%
40	Interest Expense			16,072,004				1,030,486	15,041,517
41									
42									
43	Sch M Perm	Other Production Plant	ENERGY	2,082,506	ENERGY	6.34%	93.66%	132,125	1,950,382
44	Sch M Perm	Transmission Plant	12CP-TRAN	2,319	12CP-TRAN	17.53%	82.47%	406	1,912
45	Sch M Perm	Transmission Plant	ENERGY	28,518	ENERGY	6.34%	93.66%	1,809	26,708
46	Sch M Perm	Transmission Plant	ENERGY	2,827	ENERGY	6.34%	93.66%	179	2,648
47	Sch M Perm	Transmission Plant	ENERGY	16,911	ENERGY	6.34%	93.66%	1,073	15,838
48	Sch M Perm	General Plant	PIS-SUBT	492	PIS-SUBT	6.89%	93.11%	34	458
49	Sch M Perm	This line is intentionally blank	PSC CPUC	0	PSC CPUC		100.00%		0
50	Sch M Perm			2,133,572		49.80%		135,627	1,997,946
51									
52	Sch M Temp	Other Production Plant	ENERGY	(293,014,157)	ENERGY	6.34%	93.66%	(18,590,295)	(274,423,862)
53	Sch M Temp	Transmission Plant	12CP-TRAN	(422,387)	12CP-TRAN	17.53%	82.47%	(74,027)	(348,360)
54	Sch M Temp	Transmission Plant	ENERGY	(4,049,283)	ENERGY	6.34%	93.66%	(256,907)	(3,792,376)
55	Sch M Temp	Transmission Plant	ENERGY	(528,861)	ENERGY	6.34%	93.66%	(33,554)	(495,308)
56	Sch M Temp	Transmission Plant	ENERGY	(2,932,489)	ENERGY	6.34%	93.66%	(186,052)	(2,746,437)
57	Sch M Temp	General Plant	PIS-SUBT	(204,643)	PIS-SUBT	6.89%	93.11%	(14,109)	(190,535)
58	Sch M Temp			(301,151,821)		49.80%		(19,154,943)	(281,996,878)
59									
60	Total Additions and Deductio			(299,018,249)				(19,019,316)	(279,998,932)
61									
62	State Taxable Income			(247,446,545)				(15,712,701)	(231,733,844)
63	State Income Tax Rate			4.66%				4.66%	4.66%

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97	Tax Credits	This line is intentionally blank	PSC CPUC	0	PSC CPUC		100.00%		0
98	Tax Credits			0					0
99									
100	AFUDC	This line is intentionally blank	PSC CPUC	0	PSC CPUC		100.00%		0
101	AFUDC			0					0
102									
103	Total Operating Deductions			71,960,070				4,589,438	67,370,632
104									
105	Return on Rate Base			67,643,707				4,337,101	63,306,606
106									
107	Revenue Requirements			139,603,777				8,926,539	130,677,238